North Dakota Industrial Commission Docket for Hearing

Wednesday, July 26, 2006 @ 9:00 a.m.

North Dakota Oil and Gas Division Office 1016 East Calgary Avenue Bismarck, North Dakota

Case No. 9047: Notice to CONTINUE to 11/15/06 received 7/13/06 On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Samson Resources Company #14-23-161-98 Nordstog well, located in the SE/4 SE/4 of Section 14, T.161N., R.98W., Divide County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 9048:

On a motion of the Commission to consider the application of EOG Resources, Inc. for an order to establish temporary spacing for the EOG #1-36H Parshall well, located in the SE/4 SE/4 of Section 36, T.153N., R.90W., Mountrail County, North Dakota, define the limits of the field and enact such special field rules as may be necessary.

Case No. 9049: Notice to DISMISS received 7/25/06 On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Kerr-McGee Oil & Gas Onshore LP #1 Nelson 17 well, located in the NW/4 NW/4 of Section 17, T.152N., R.101W., McKenzie County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 9050: Notice to CONTINUE to 8/23/06 received 7/20/06 On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Bill Barrett Corporation #44-19H Miller well, located in the SE/4 SE/4 of Section 19, T.156N., R.103W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 9051:

On a motion of the Commission to consider the application of Ansbro Petroleum Company, LLC for an order creating a 1280-acre drilling unit comprised of all of Sections 28 and 29, T.142N., R.96W., Dunn County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

Case No. 9052:

On a motion of the Commission to consider the application of Ansbro Petroleum Company, LLC for an order creating a 1280-acre drilling unit comprised of all of Sections 32 and 33, T.142N., R.96W., Dunn County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

Case No. 9053: On a motion of the Commission to consider the application of Ansbro

Petroleum Company, LLC for an order creating a 1280-acre drilling unit comprised of all of Sections 34 and 35, T.142N., R.96W., Dunn County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

Case No. 9054:

On a motion of the Commission to consider the application of Ansbro Petroleum Company, LLC for an order extending the field boundaries and amending the field rules for the Willmen-Bakken Pool so as to create eight 1280-acre spacing units comprised of the following: Section 6, T.142N., R.96W., and Section 1, T.142N., R.97W.; Section 7, T.142N., R.96W., and Section 12, T.142N., R.97W.; Section 18, T.142N., R.96W., and Section 13, T.142N., R.97W.; Sections 10 and 11, T.142N., R.97W.; Section 18, T.142N., R.97W., and Section 13, T.142N., R.98W.; Sections 2 and 3, T.142N., R.98W.; Sections 10 and 11, T.142N., R.98W.; and Sections 14 and 15, T.142N., R.98W.; Billings and Dunn Counties, North Dakota, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and providing such further and additional relief as the Commission deems appropriate.

Case No. 9055:

On a motion of the Commission to consider the application of Continental Resources, Inc. for an order amending the field rules for the Medicine Pole Hills-Red River Unit, and the Medicine Pole Hills-West Red River Unit, Bowman County, North Dakota, authorizing the drilling of a boundary horizontal well at a surface location approximately 700 feet from the south line and 2000 feet from the east line of Section 20, T.130N., R.104W., Bowman County, North Dakota, allowing the well to be drilled at an approximate azimuth of north 45° east, with the terminus of the horizontal well bore at a location 1400 feet from the south line and 1200 feet from the east line of Section 16 of said township and range, such that the horizontal displacement in the open hole portion of the well bore in the Red River "B" porosity will be approximately 2008 feet in the Medicine Pole Hills-Red River Unit and approximately 6044 feet in the Medicine Pole Hills-West Red River Unit, and/or such other and further relief as the commission deems appropriate.

Case No. 9056:

On a motion of the Commission to consider the application of FH Petroleum Corp. for an order authorizing the treater for the BR #14-5H well located in the SW/4 SW/4 of Section 5, T.142N., R.103W., Cooks Peak Field, Golden Valley County, North Dakota, to be installed less than 150 feet to the well head and/or production tanks for the well as an exception to the provisions of Section 43-02-03-28 of the North Dakota Administrative Code and providing such further and additional relief as the Commission deems appropriate.

Case No. 9057:

On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code pooling all interests in a spacing unit for the St. Demetrius-Bakken Pool described as all of Sections 23 and 26, T.142N., R.99W., Billings County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by Section 38-08-08 of the North Dakota Century Code and such other and further relief as the Commission deems appropriate.

Case No. 9058:

On a motion of the Commission to consider the application of Prima Exploration, Inc. for an order extending the field boundaries and amending the field rules for the Lakeside-Midale/Nesson Pool so as to create a 960-acre spacing unit comprised of the S/2 of Section 28, the S/2 of Section 29, and the N/2 of Section 32, T.163N., R.89W., Burke County, North Dakota, authorizing the drilling of one horizontal well within such spacing unit not less than 500 feet to the boundary of said spacing unit and providing such further and additional relief as the Commission deems appropriate.

Case No. 9059:

On a motion of the Commission to consider the application of Prima Exploration, Inc. for an order pursuant to North Dakota Administrative Code Section 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 28, the S/2 of Section 29, and the N/2 of Section 32, T.163N., R.89W., Burke County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by North Dakota Century Code Section 38-08-08 and such other and further relief as the Commission deems appropriate.

Case No. 8967: Notice to CONTINUE to 8/23/06 received 7/18/06 (Continued) On a motion of the Commission to consider the application of Prima Exploration, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 23 and 26, T.156N., R.91W., Mountrail County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

Case No. 9022:

(Continued) On a motion of the Commission to consider the application of Missouri Basin Well Service, Inc., for an order authorizing the drilling, completing and producing of an increase density well on a 320-acre spacing unit for the Bullsnake-Stonewall Pool described as the S/2 of Section 31, T.142N., R.98W., Billings County, North Dakota, and such further and additional relief as the Commission deems appropriate.

Case No. 9060:

On a motion of the Commission to consider the application of Murex Petroleum Corporation for an order revoking a permit issued to Texakota, Inc. to re-enter the #34-1 H. Borstad well, located in the NW/4 SW/4 of Section 34, Township 158 North, Range 95 West, Williams County, North Dakota and drill a horizontal well in the Bakken Formation, and for such other and further relief as the Commission may deem appropriate.

Case No. 9008:

(Continued) On a motion of the Commission to consider the application of Murex Petroleum Corporation for an order amending the applicable orders for the Tioga and West Tioga Fields so as to include all of Sections 27 and 34, T.158N., R.95W., Williams County, North Dakota, within the West Tioga-Bakken Pool and further establish a zone of 1280-acre spacing for the West Tioga-Bakken Pool consisting of said Sections 27 and 34, and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, or for such other and further relief as the Commission deems appropriate.

Case No. 9061:

On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Murex Petroleum Corporation #28-33H LeAnn Rae well, located in the NE/4 NE/4 of Section 33, T.157N., R.95W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 9007:

(Continued) On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Murex Petroleum Corporation #13-24H Leslie Earl well, located in the SE/4 SE/4 of Section 13, T.158N., R.96W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 9062: Notice to CONTINUE to 8/23/06 received 7/13/06 On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Whiting Oil and Gas Corporation #44-1H Bartleson well, located in the SE/4 SE/4 of Section 1, T.152N., R.93W., Mountrail County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 9063:

On a motion of the Commission to consider the application of Marathon Oil Company for an order creating a 1280-acre drilling unit consisting of all of Sections 1 and 12, T.155N., R.97W., Williams County, North Dakota, and allowing a horizontal well with one or more laterals to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 9064:

On a motion of the Commission to consider the application of Marathon Oil Company for an order creating a 1280-acre drilling unit consisting of all of Sections 3 and 10, T.149N., R.103W., McKenzie County, North Dakota, and allowing a horizontal well with one or more laterals to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 9065:

On a motion of the Commission to consider the application of Marathon Oil Company for an order creating a 1280-acre drilling unit consisting of all of Sections 3 and 10, T.147N., R.98W., McKenzie County, North Dakota, and allowing a horizontal well with one or more laterals to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 9066:

On a motion of the Commission to consider the application of Marathon Oil Company for an order creating a 1280-acre drilling unit consisting of all of Sections 5 and 8, T.144N., R.96W., Dunn County, North Dakota, and allowing a horizontal well with one or more laterals to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 9067:

On a motion of the Commission to consider the application of Marathon Oil Company for an order creating a 1280-acre drilling unit consisting of all of Sections 4 and 9, T.144N., R.96W., Dunn County, North Dakota, and allowing a horizontal well with one or more laterals to be drilled thereon at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 9068:

On a motion of the Commission to consider the application of Hess Corporation, formerly known as Amerada Hess Corporation, for an order establishing a 1280-acre drilling unit consisting of all of Sections 13 and 24, T.158N., R.95W., Williams County, North Dakota, and allowing a horizontal Bakken well with one or more laterals to be drilled at any location thereon not closer than 500 feet to the boundary of such drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 9069:

On a motion of the Commission to consider the application of Nance Petroleum Corporation, for an order extending the field outline of the Randolph Field so as to include the NW/4 of Section 19, T.150N., R.103W., McKenzie County, North Dakota; amending the field rules for the Randolph-Madison Pool so as to create a 640-acre spacing unit consisting of the S/2 of Section 18 and the N/2 of Section 19, all in T.150N., R.103W., and allow a horizontal well to be drilled at any location within said spacing unit not closer than 500 feet to the boundary thereof; and granting such other and further relief as the Commission deems appropriate.

Case No. 9070:

On a motion of the Commission to consider the application of Nance Petroleum Corporation, for an order extending the field outline of the Estes Field so as to include all of Section 3, T.149N., R.104W., McKenzie County, North Dakota, and establish a 640-acre spacing unit consisting of all of said Section 3 and allow a horizontal well with one or more laterals to be drilled and completed in the Madison formation at any location not closer than 500 feet to the boundaries of said spacing unit, or for such other and further relief as the Commission deems appropriate.

Case No. 9071: On a motion of the Commission to consider the application of Luff Exploration Company, for an order extending the field outline of the Amor Field so as to include all of Section 17, T.129N., R.103W., Bowman County, North Dakota, and amending the field rules for the Amor-Red River Pool so as to establish a 960-acre spacing unit consisting of the S/2 of Section 8 and all of Section 17, T.129N., R.103W., Bowman County, North Dakota, and allow the drilling of up to two horizontal wells, each with one or more laterals, located no closer than 500 feet to the boundary of the spacing unit, or for such other and further relief as the Commission deems appropriate.

Case No. 9072: On a motion of the Commission to consider the application of Hunt Petroleum (AEC) Corporation, for an order pooling all interests in a spacing unit for the Ash Coulee-Birdbear Pool described as all of Section 9, T.142N., R.101W., Billings County, North Dakota, and allowing recovery of a non-consent penalty from all lessees and unleased mineral interest owners who have elected not to participate in the risk and cost of drilling a well thereon, or for such other and further relief as the Commission deems appropriate.

Case No. 9073: On a motion of the Commission to consider the application of Petro-Hunt, LLC for an order amending the applicable orders for the North Tioga-Bakken Pool so as to include all of Section 4 and the E/2 of Section 5, T.159N., R.94W., and all of Section 33, T.160N., R.94W., all in Burke County, North Dakota, within the North Tioga Field and further establishing a zone of 640-acre spacing for the North Tioga-Bakken Pool consisting of all of Sections 4, 5 and 6, T.159N., R.94W., and all of Sections 31, 32 and 33, T.160N., R.94W., Burke County, North Dakota, and allowing a horizontal well with one or more laterals to be drilled on each spacing unit within said zone at any location not closer than 500 feet to the boundary of the spacing unit, or for such other and further relief as the Commission deems appropriate.

Case No. 9074: On a motion of the Commission to consider the application of BTA Oil Producers, for an order allowing the treater and other production facilities to be located less than 150 feet from the wellhead for the 9210 JV-P Barkland #2H well, located in the NE/4 SE/4 of Section 1, T.142N., R.103W., Golden Valley County, North Dakota, as an exception to the provisions of Section 43-02-03-28 of the North Dakota Administrative Code, or for such other and further relief as the Commission deems appropriate.

Case No. 8936: (Continued) On a motion of the Commission to consider the appropriate spacing for the BTA Oil Producers 20411 JV-P Koufax #1423 well, located in the NE/4 NW/4 of Section 14, T.160N., R.95W., Stoneview Field, Divide County, North Dakota.

Case No. 9006: (Continued) On a motion of the Commission to consider whether all of

Sections 2 and 11, T.160N., R.95W., Divide County, North Dakota, are the appropriate spacing unit for the BTA Oil Producers 20411 JV-P Melgaard 211 #1-H well, located 560 feet from the north line and 850 feet from the

west line of Section 2, in the Stoneview-Bakken Pool.

Case No. 9005: (Continued) On a motion of the Commission to consider whether the W/2

SE/4, SW/4, and S/2 NW/4 of Section 29, T.159N., R.103W., Williams County, North Dakota, is the appropriate spacing unit for the CamWest II LP #04 Grenora-Madison Unit well, located 660 feet from the south line and 1980 feet from the east line of Section 29, in the Grenora-Madison Pool.

Case No. 9012: (Continued) On a motion of the Commission to consider the temporary

spacing for the development of an oil and/or gas pool discovered by the PDC Corporation #31-29H Violet Olson well, located in the NW/4 NE/4 of Section 29, T.156N., R.96W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.